

STANDARD PRICING SCHEDULE:

STATE OF OKLAHOMA

OPTIONAL NET ENERGY BILLING PURCHASE RATE  
SCHEDULE – NEB

AVAILABILITY:

This schedule is available to Cogenerators or small power Producers (as defined in OAC 165:40-1-2) who:

1. Have a maximum rated capacity of 300 kW or less, and
2. Employ equipment compatible with the particular line segment of the Company, and
3. Sign a Purchase Agreement with the Company.

PURCHASE RATE:

For power produced in excess of on-site requirements, subject to OAC 165:40-9-2, the Producer will be compensated by the retail purchase meter running in reverse. The Company shall bill the Producer for the excess of energy supplied by the Company over and above the energy supplied by the Producer during each billing period according to the Company's applicable retail rate schedule.

When the energy supplied by the Producer exceeds the energy supplied by the Company during a billing period, the monthly charge and/or minimum bill of the retail rate schedule shall be billed by the Company; any net excess energy for the billing period shall be credited, or paid, in dollars in the next billing period(s) at the Company's avoided energy cost. A customer subscribing to this tariff may elect to receive any net excess energy credits in a one-time credit or payment any time the credit balance reaches \$100. If a customer declines to make such an election, the net excess energy credit will be credited, or paid, in dollars in the next billing period(s), at the utility's avoided energy cost. The avoided energy cost shall be the energy component (EC) of the firm power purchase rate plus the fuel adjustment component as those terms are defined in OAC 165:40-11-2.

The billing period shall be considered the monthly billing period associated with the monthly meter reading.

Systems with an installed capacity greater than 125% of the customer's peak load may be excluded from the net-metering provision, and shall be paid under Schedule FP or Schedule NFP.

DESIGN, OPERATION AND MAINTENANCE DATA:

In addition to the requirement of the Terms and Conditions of Purchase, the Producer shall maintain:

1. A diary of the facility, including installation date, date and nature of any changes, non-routine maintenance and repair, and date and reason for any extended periods of non-generation, and
2. Such other information as is reasonably necessary to evaluate the facility and its potential impact on the electrical system.

The Producer will make such records available to the Company and to the Commission.

RIGHTS OF THE PRODUCER:

The Producer has the right to:

1. Generate in parallel with the Company, who will make reasonable effort to accommodate operationally to the Producer's facility.
2. Good faith negotiation with the Company.
3. Bring complaint or dispute to the Commission for mediation, hearing or other resolution.

MODIFICATIONS:

The Purchase Agreement, Purchase Rate Schedules and Conditions of Purchase may be changed from time to time during the Term, as approved by the Commission. The purchase rates will change as additional information becomes available on avoided costs, reliability of technologies and other pertinent factors.

Rates Authorized by the Oklahoma Corporation Commission: (Effective)	(Order No.)	(Cause No.)
October 23, 2020	713414	PUD-202000066
March 4, 2020	709482	PUD-201900095
May 4, 2007	538839	PUD-20070040
June 30, 1988	326195	PUD-27208

Public Utility Division Stamp:  
APPROVED  
November 9, 2020  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION